



GREAT LAKES POWER COMPANIES

Call the indicated branch  
for current pricing and availability.  
01 = Mentor, 02 = Cincy, 03 = Taylor,  
04 = Pittsburgh, 06 = Evansville  
Perry, NAPP = North Atlantic

STATUS CODES  
A = READY  
B = IN PROCESS  
C = "AS IS"

3/10/2009

THREE STAGE CONVERTER LIST

ITEM #	SPEC # PART #	MODEL	DESCRIPTION	SELL \$	MPDF	NCRF	BRANCH	STATUS CODE	SO#
1	R93898	FT100161S	RUSTY PART OUT	0	0		2	C	NO SO#
2	R64236	IF10027TC1	470 MS	4,550	8,000	5,000	4	C	
3	R61041	IF10027TC1	MAJOR DAMAGE	4,550	8,000	5,000	2	C	WG1155
4	R61040	IF10027TC1	470 MS	4,550	8,000	5,000	3	A	
5	R92567	F10029TC1L	RUSTY DISASSEMBLED	0	0		2	C	25386
6	R61855	CF10033TC1	470MS #1 HSG.	6,250	6,900	4,500	4	C	
7	R61855	CF10033TC1	470MS #1 HSG.	6,250	6,900	4,500	2	C	
8	R61855	CF10033TC1	470 MS	6,250	6,900	4,500	6	C	
9	CR94251	CF10033TC1	340L MS RUNNING TAKEOUT	6,250	6,900	4,500	2	C	WG1042
10	R93278	CF10051TC1	PART OUT	0	0	0	2	C	WG1051
11	CR61036	CO10058TC1	390MS NO OUTPUT	5,400	6,000	5,500	NAPP	C	
12	R60853	CO10058TC1	260MS C3 OUTOUT WITH GOV DR	5,400	6,000	5,500	4	C	<b>BLADING BAD</b>
13	R60853	CO10058TC1	260MS C3 OUTPUT GOV DR	5,400	6,000	5,500	2	A	WG1053
14	R96594	CF10059TC1	470 MS	6,150	5,500	5,500	2	A	
15	R95088	CF10059TC1	470 MS	6,150	5,500	5,500	6	A	69-4-5
16	R96594	CF10059TC1	470MS MAT PART OUT	6,150	5,500	5,500	4	C	NO INPUT HSG
17	R65238	CF10059TC1	470MS SPIN ON FILTER	6,150	5,500	5,500	2	C	WG1731
18	R61626	CO10066TC1	200MS	4,750	6,000	11,862	2	C	26805

ITEM #	SPEC # PART #	MODEL	DESCRIPTION	SELL \$	MPDF	NCRF	BRANCH	STATUS CODE	SO#
19	R61626	CO10066TC1L	200MS	4,750	6,000	11,862	2	A	WG1630
20	R60489	CO10066TC1	200MS NO BLADING	4,750	6,000	11,862	4	C	4965
21	R65321	CO10066TC1	260MS C3 W/GOV DR.	4,750	6,000	11,862	2	C	WG2287
22	R60507	CO10066TC1	390MS C3 W/GOV DR.	4,750	6,000	11,862	2	A	WG1670
23	R60507	CO10066TC1	390MS C3 GOV DR	4,750	6,000	11,862	2	A	WG1710
24	R60507	CO1066TC1	390MS C3 GOV DR.	4,750	6,000	11,682	3	A	
25	R67200	CO10066TC1	470MS W/GOV DRIVE	4,750	6,000	11,862	4	C	
26	R65246	CO10066TC1	500MS W/GOV DR	4,750	6,000	11,862	3	A	
27	R60300	CO11565TCOS	260 MS	6,500	4,500	7,500	2	A	25757
28	CR98446	CO11565-TC0	540MS WITH GOV DR.	6,500	4,500	7,500	2	B	WG1034
29	R61793	CF11570TC1	260MS #1 HSG	10,750	10,500	15,263	4	A	
30	R61793	CF11570TC1	260MS#1 HSG	10,750	10,500	15,263	4	C	BLADING BAD

- 1) The returned exchange unit core is the property of Great Lakes Power. It must be intact, free of cracked or broken housings.
- 2) The published NCRF (Non-Core Return Fee) is billed if core is not returned or is a different spec or model arrangement from original..
- 3) MPDF on the returned unit will be determined upon disassembly and inpection by Great Lakes Power Prod. Specific "Major Parts Damage" will be deducted from the credit. The following items are considered "Major Parts Damage Fee".

IMPELLER ASSEMBLY, TURBIN ASSEMBLY, TURBINE HOUSING, SHAFTS, MISSING PARTS.

\*MPDF-MAJOR PARTS DAMAGE FEE

\*\*NCFR-NON CORE RETURN FEE

